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EQB MONITOR

ENVIRONMENTAL ASSESSMENT WORKSHEETS

EAW Comment Deadline: May 4, 2011

Project Title: Milestone Materials, Rochester Sand and Gravel, North Quarry Project

Description: Milestone Materials, A Division of Mathy Construction Company, proposes to expand aggregate mining operations within the Rochester Sand and Gravel, North Quarry (an approximate 70 acre site). This expansion requires the extraction of limestone aggregate from 60 feet to 120 feet below grade. Extraction of limestone aggregate requires proposed dewatering by appropriating 4,000 million gallons of water annually or 333.3 million gallons of water per month to access the limestone deposit. In addition, aggregate washing will occur on-site. The proposed project is located in Cascade Township in Olmsted County, Minnesota.

The Minnesota Department of Natural Resources (MDNR) will accept written comments on the Environmental Assessment Worksheet (EAW) during the public review and comment period, which begins on Monday, April 4 and concludes Wednesday, May 4, 2011 at 4:30 p.m.

Written comments on the EAW must be submitted no later than 4:30 p.m. on Wednesday, May 4, 2011 to the attention of Charlotte W. Cohn, EAW Project Manager, Minnesota Department of Natural Resources, Division of Ecological and Water Resources, 500 Lafayette Road, St. Paul, Minnesota, 55155-4025. Electronic or email comments may be sent to Environmentalrev.dnr@state.mn.us with "Rochester Sand and Gravel – North Quarry Project" in the subject line. If submitting comments electronically, please also include your name and U.S. mailing address.

Public review copies of the EAW are available at the following locations:

- MDNR Library, 500 Lafayette Road, St. Paul, Minnesota, 55155;
- MDNR Central Region Headquarters, 1200 Warner Road, St. Paul, Minnesota, 55106;

The *EQB Monitor* is a biweekly publication of the Environmental Quality Board that lists descriptions and deadlines for Environmental Assessment Worksheets, Environmental Impact Statements, and other notices. The *EQB Monitor* is posted on the Environmental Quality board home page at <http://www.eqb.state.mn.us/>.

Upon request, the *EQB Monitor* will be made available in an alternative format, such as Braille, large print, or audio tape. For TTY, contact Minnesota Relay Service at 800-627-3529 and ask for Department of Administration. For information on the *EQB Monitor*, contact:

Minnesota Environmental Quality Board
658 Cedar St., 300 Centennial Office Building
St. Paul, MN 55155-1388
Phone: 651-201-2480
Fax: 651-296-3698
<http://www.eqb.state.mn.us>

- MDNR Rochester Area Offices, 2300 Silver Creek Road NE, Rochester, Minnesota, 55906;
- Rochester Public Library (Region 10 Regional Library), Reference Department, 101 Second Street SE, Rochester, Minnesota, 55904; and
- Minneapolis Public Library, Technology and Science, Government Documents, Second Floor, 300 Nicollet Mall, Minneapolis, Minnesota, 55401-1992.

The EAW is also posted on the MDNR's website at www.mndnr.gov. (Click on "Public Input", then Environmental Review, and select "Rochester Sand and Gravel – North Quarry Project" from the scroll-down list). Additional copies may be requested by calling (651-259-5101 or 651-259-5072).

RGU: Minnesota Department of Natural Resources

Contact Person:

Charlotte W. Cohn
EAW Project Manager
Division of Ecological and Water Resources
500 Lafayette Road
St. Paul, MN 55155-4025

Project Title: Rice Lake Wetland Restoration Project

Description: The Pelican River Watershed District (RPWD) is proposing to restore the Rice Lake Wetland Complex just north of the City of Detroit Lakes in Becker County. The project is being proposed in order to achieve phosphorus reductions in the Detroit Chain of Lakes. The Proposed Project includes the construction of two outlet structures with stop log adjustable weirs on Rice Creek. This would increase adjacent wetland depths, enhance existing wetlands, and create additional wetland acreage primarily in the state-owned, Frank Wildlife Management Area. The Proposed Project would also restore water flow to a historic channel of Rice Creek to further enhance adjacent riparian habitat.

A copy of the Environmental Assessment Worksheet (EAW is available on the Pelican River Watershed District's website (www.prwd.org) or at the Detroit Lake Public Library located at 1000 Washington Avenue, Detroit Lakes, Minnesota.

PRWD will accept written comments on the EAW during the public review and comment period, which concludes Wednesday, May 4, 2011 at 4:30 p.m. Written comments should be submitted to Tera Guetter, Administrator, PRWD (see contact information below). Electronic or email comments may be sent to tera.guetter@arvig.net with "Rice Lake Wetland EAW" in the subject line. If submitting comments electronically, please include your name and mailing address.

RGU: Pelican River Watershed District

Contact Person:

Tera Guetter, PRWD Administrator
211 Holmes Street West, Suite 201
P.O. Box 1043

Detroit Lakes, MN 56502
Phone: 218-846-0436
Fax: 218-846-0778
Email: tera.guetter@arvig.net

ENVIRONMENTAL ASSESSMENT AVAILABLE

Project Title: Redwood County 115 kV Transmission Line and Substation

Description: Southern Minnesota Municipal Power Agency (SMMPA) and Redwood Falls Public Utilities (RFPU) are proposing to construct a new 115 kV transmission line and substation in southeastern Minnesota. RFPU is planning to construct an electric distribution substation (East Substation) on the east side of the city of Redwood Falls along County Road 1. The electrical power for RFPU's new East Substation would be supplied by SMMPA, by constructing a new 115 kV transmission line from RFPU's existing West Substation to the new East Substation.

The EA document is available for public comment and is available for review by contacting the Redwood County Environmental Office, 403 South Mill Street, Redwood Falls, MN or by visiting <https://www.edockets.state.mn.us/EFiling/search.jsp> and entering "10" as the year and "1272" as the number in the "Docket Number" search field..

Comments may be submitted to Redwood County Environmental Office at the address below or to brian_b@CO.REDWOOD.MN.US.

Comment Period Deadline: April 15, 2011

RGU: Redwood County

Contact Person:

Brian C. Balstad
Land Use and Zoning Supervisor
Redwood County Environmental Office
Redwood County Government Center
403 South Mill Street
P.O. Box 130
Redwood Falls, MN 56283
Telephone: (507) 637-4023
Email: brian_b@CO.REDWOOD.MN.US

Final Scoping Decision Document and Scoping EAW Available

Project Title: Airlake Airport Runway Extension (EIS)

Description: In conclusion of the Scoping Process initiation with its agency and stakeholder coordination late last year, the Metropolitan Airports Commission (MAC) announces the release of the Final Scoping Decision

Document in advance of the future preparation of an Environmental Impact Statement (EIS) for a runway extension project at Airlake Airport.

The MAC's long-term plans at Airlake Airport include extension and widening of the existing 4,098 foot runway to a total length of 5,000 feet, which will require preparation of an EIS. The future runway extension would require realignment of Cedar Avenue along the eastern boundary of the Airport. Although the runway extension and roadway realignment are not imminent, development of property surrounding the Airport is subject to the location of the future Cedar Avenue alignment, and the MAC determined that consideration of alternative alignments for Cedar Avenue should also include consideration of the relevant issues related to the proposed project as a whole. The EIS Scoping process was conducted to identify and evaluate alternatives for both the runway extension and the Cedar Avenue realignment. However, it is expected that the EIS will not be conducted for at least several years, until such time that the project is justified by growth in airport activity.

The Final Scoping Decision Document and Final Environmental Assessment Worksheet (EAW) are available at www.metroairports.org/relievers/airlake/. The documents identify the issues and alternatives that the MAC has determined are appropriate for inclusion in the EIS, as well as specific issues and alternatives that will not be included in the EIS. These documents will provide the background information for and define the scope of the EIS when it is prepared in the future. Distribution of these documents represents the conclusion of the scoping process. An EIS Preparation Notice will be published upon initiation of the EIS process.

RGU: Metropolitan Airports Commission

Contact Person:

Roy Fuhrman
Director of Environment
Metropolitan Airports Commission
6040 28th Avenue South
Minneapolis, MN 55450-2799
Phone: 612-726-8100
Email: roy.fuhrmann@mspmac.org

CATEGORICAL EXCLUSION

Project Title: Trunk Highway 5 Roadway Improvements, Cities of Victoria and Chanhassen, Carver County

Description: The Minnesota Department of Transportation plans to improve a 4-mile segment of Highway 5 roughly between the west junction of Steiger Lake Lane in Victoria and Highway 41 in Chanhassen. The proposed project will:

- Resurface the entire four-mile stretch
- Reconstruct the bridge over the recreational trail west of Rose Street
- Reconstruct one section of road west of 78th Street
- Add capacity, efficiency and safety through turn lane improvements, signal modifications, access modifications and drainage improvements
- Improve pedestrian mobility and safety with a new pedestrian underpass of Minnewashta Parkway near the Arboretum

De Minimis Impact

The project includes minor acquisition/use of land from the University of Minnesota Landscape Arboretum, which is considered a public recreational facility. This use is subject to the U.S. Department of Transportation Act of 1966(49 U.S.C 303) and 23 U.S.C138. Section 4(f) of the Act defines procedures required for addressing impacts to recreational and other public lands that would result from federally-funded transportation projects. In addition, the Safe, Accountable, Flexible, Efficient Transportation Equity Act-A Legacy for User (SAFETEA-LU) Act of 2005, Section 6009 allows for determinations that certain uses of Section 4(f) land will have no adverse effect- *de minimis*-on the protected resource, Section 6009(a) requires that a public notice and opportunity for review and comment be provided for projects that are determined to have *de minimis* impact. After an evaluation of the impacts of an action upon Section 4(f) resources, a finding can be made.

The Draft Categorical Exclusion document describes the proposed project, impacts, and mitigation. This document also includes information on the Section 4(f) impacts and the preliminary *de minimis* finding, i.e., that adverse impacts to the recreational facility would not result from the proposed project. Any comments received regarding this issue during the public comment period will be taken by the Federal Highway Administration in making its final *de minimis* determination.

Copies of the Draft Categorical Exclusion document are available for public review beginning **April 4, 2011** at the following locations, and on the project's web-site

(<http://www.dot.state.mn.us/metro/projects/hwy5victoria/index.html>):

- City of Chanhassen – 7700 Market Blvd, Chanhassen, MN 55317
- City of Victoria – 7951 Rose Street, Victoria, MN 55386
- Victoria Express Library – Victoria Recreation Center, 8475 Kochia Lane, Victoria, MN 55386
- University of Minnesota Landscape Arboretum – 3675 Arboretum Drive, Chaska, MN 55318

The draft Categorical Exclusion document can be made available in alternative formats to individuals with disabilities. To request this document in an alternative format, call Bruce Lattu at 651-366-4718 or 1-800-627-3529 (Minnesota Relay). You may also send an email to burce.lattu@state.mn.us. (Please request at least one week in advance).

Copies of the draft Exclusion document are being distributed to agencies on the current Minnesota EQB list and other interested parties. The comment period will begin on **April 4, 2011**. Written comments will be accepted through **May 4, 2011** and can be submitted to the contact listed below.

Project Proposer: Minnesota Department of Transportation

RGU: Minnesota Department of Transportation

Contact Person:

Nicole Peterson, Project Manager
Minnesota Department of Transportation
1500 W County Road B2
Roseville, MN 55113
Phone: 651-234-7723
Email: Nicole.Peterson@state.mn.us

NOTICES**Minnesota Department of Agriculture****Notification of Releases of Genetically Engineered Organism**

File Number	Company	Crop	Project	County
11-NO-024 WITHDRAWN	Monsanto	Corn	Increased Yield	Blue Earth, Martin, McLeod, Mower, Redwood, Renville, Rice, Steele, Waseca
11-NO-049	Monsanto	Soybean	Improved Plant Characteristics	Blue Earth, Redwood, Swift
11-NO-050	Monsanto	Soybean	Increased Yield Herbicide Tolerance	Clay (2), Redwood (3)
11-NO-051	Dow	Soybean	Herbicide Tolerance	Chippewa, Grant, Lac qui Parle, Polk Pope, Renville (2), Stevens, Swift, Yellow Medicine
11-NO-052	Syngenta	Sugarbeet	Disease Resistance	Clay (2), Polk (2), Renville
11-NO-053	Withdrawn before publication of notice			
11-NO-054	Dow	Soybean	Herbicide Tolerance	Dodge, Grant, Lac qui Parle, Polk (2), Pope, Renville (2), Steele, Stevens, Swift, Yellow Medicine
11-NO-055	Monsanto	Soybean	Herbicide Tolerance	Dakota
11-NO-056	Dow	Corn	Herbicide Tolerance	Cottonwood (2), McLeod, Otter Tail (3), Pope, Renville, Sibley, Stearns, Watonwan (2), Wilkin (2)
11-NO-057	Dow	Soybean	Herbicide Tolerance	Fillmore, Polk (2)

For more information contact Mary Hanks, Minnesota Department of Agriculture, 625 Robert St N., St. Paul, MN 55155, 651/201-6277, mary.hanks@state.mn.us .

STATE OF MINNESOTA
Office of Energy Security

NOTICE OF PERMIT DECISION

In the Matter of the Application for a Route Permit for the Pleasant Valley to Byron 161 kilovolt Transmission Line Project in Dodge, Olmsted and Mower Counties, Minnesota

PUC Docket Number E002/TL-09-1315

At a meeting on February 24, 2011, and in an Order issued March 3, 2011, the Minnesota Public Utilities Commission determined that the environmental impact statement (EIS) adequately addressed the issues identified in the scoping decision, and issued a high-voltage transmission line route permit, with appropriate conditions, for the Pleasant Valley to Byron project. The permit authorizes Northern States Power Company (d/b/a Xcel Energy) to construct approximately 16 miles of 161 kilovolt transmission line in Dodge, Olmsted and Mower counties, parallel to an existing 345 kilovolt transmission line, identified as Route Alternative 3 in the EIS and public hearing record. The project will connect an existing substation in the city of Byron, Minn., to an existing substation in Pleasant Valley Township, Minn. The permit also authorizes improvements within the existing footprint of the substation in Pleasant Valley Township.

If you have any questions about this project or would like more information, please contact the Office of Energy Security state permit manager: Matthew Langan, 85 - 7th Place East, Suite 500, St. Paul, MN 55101, phone: (651) 296-2096, e-mail: matthew.langan@state.mn.us.

Documents relative to this project may be viewed on the Commission's website:
<http://www.energyfacilities.puc.state.mn.us/Docket.html?Id=25695>

Office of Energy Security**ISSUED: MARCH 31, 2011****NOTICE OF A CN APPLICATION AND
ENVIRONMENTAL REPORT SCOPING MEETING****In the Matter of the Application of Prairie Wind Energy, LLC for a Certificate of Need for the 100 MW
Prairie Wind Project in Otter Tail County (PUC Docket: IP-6844/CN-10-429)**

PLEASE TAKE NOTICE that the Minnesota Office of Energy Security, Energy Facility Permitting (EFP) will hold an Environmental Report (ER) scoping meeting for the Certificate of Need (CN) application submitted by Prairie Wind Energy, LLC (PWE), a Minnesota limited liability company, to the Public Utilities Commission (Commission) to build and operate the Prairie Wind Project (Project) in Otter Tail County.

Tuesday, April 19, 2011, 6:30 p.m.**THE PRAIRIE EVENT CENTER****201 West Main Street
Parkers Prairie, MN 56361**

The purpose of the public meeting is to provide information about the proposed Project and to take public comment and input on the scope of the Environmental Report. At the meeting, EFP staff will explain the process for preparation of the environmental report. The public is invited to review the CN Application, ask questions, and make comments, including suggestions about alternatives to the Project and impacts to address in the ER. Representatives from Prairie Wind Energy will be available at the meeting to answer specific questions about the Project.

Project Location

The Project is located approximately one mile from the community of Parkers Prairie, west of SH 29 and north of SH 235, with most of the Project site in the townships of Parkers Prairie and Elmo in Otter Tail County. Other townships within the Project site include Effington and Folden, also in Otter Tail County. The Project Boundary encompasses 23,921 acres, of which approximately 8,000 acres are under site control.

Project Description

The CN Application is for an up to 100 MW Large Wind Energy Conversion System (LWECS), including the following:

1. 43 2.3 MW turbines yielding a total nameplate capacity of 98.9 MW. PWE, however, may choose to use 40 2.5 MW turbines for a total nameplate capacity of 100 MW.
2. Associated facilities, including: gravel access roads; a 34.5 kV electrical collection system; permanent meteorological towers; construction of a substation adjacent to an existing Great River Energy 115kV transmission line located in Section 10 of Parkers Prairie Township; installation of a Supervisory, Control And Data Acquisition (“SCADA”) system; and an O&M building.

As proposed, the Project is expected to achieve commercial operation by December 31, 2012.

Eminent Domain for Prairie Wind Energy, LLC

PWE does not have the power of eminent domain to acquire the land or wind rights for the Project. Wind and land rights necessary to build the facility must be in the form of voluntary easements or lease agreements between individual landowners and the Applicant.

Commission Review Process

Two separate Commission approvals are required to build an LWECS larger than 50 MW. A project developer must obtain a CN under Minnesota Statutes section 216B.243 and a Site Permit under Minnesota Statutes Chapter 216F.

The Applicant filed its CN Application on November 29, 2010. The Commission accepted the CN Application as complete in its February 11, 2011, Order. The application is available on the Commission’s website and from the Applicant’s representative listed below. Copies of the Application will also be available for review at the Auditor's Office in Otter Tail County; City Office in Parkers Prairie; and with the Township Clerks of Parkers Prairie, Elmo, Effington and Folden.

A Site Permit Application is pending. Landowners inside the LWECS boundary and local governmental units will receive a copy of the Site Permit Application directly from the Applicant when it is filed.

EFP staff is responsible for conducting a public meeting and environmental review for the CN application under Minnesota Rule 7849.1400. After the public meeting, EFP staff will prepare an ER, which will consider issues related to the CN, such as size, type, timing, and general environmental impacts of the Project. After completion of the ER, the Commission will hold a public hearing on the CN application, presided over by an Administrative Law Judge from the Office of Administrative Hearings. Under Minnesota law, the CN proceeding is the only time at which the “no-build” alternative and the size, type, and timing of a new electrical generating facility can be considered.

Public Comment Period

EFP staff will accept written comments on issues and alternatives to be evaluated in the ER until **May 10, 2011**. Comments can be mailed, emailed, or faxed to David Birkholz (see contact information below); enter comments online at <http://energyfacilities.puc.state.mn.us/#comment>.

Project Contacts and Information

The CN Application and other documents relevant to the proposed project are available on the Commission’s website: <http://energyfacilities.puc.state.mn.us/Docket.html?Id=30591>, and on the eDocket website: <https://www.edockets.state.mn.us/EFiling/search.jsp> (enter the docket number 10-429).

Questions about the Environmental Report or the Public Utilities Commission’s permitting process may be directed to:

David Birkholz, State Permit Manager
Minnesota Office of Energy Security
85 7th Place East, Suite 500
St. Paul, MN 55101
Ph (651) 296-2878 | Fax (651) 297-7891
david.birkholz@state.mn.us

Bret Eknes, PUC Public Advisor
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101
Ph (651) 201-2236
bret.eknes@state.mn.us

Persons interested in adding their names to the EFP Project Mailing List for this project should contact the project manager or register online at: <http://energyfacilities.puc.state.mn.us/Docket.html?Id=30591>

For questions about the CN Application or the upcoming Prairie Wind Project LWECs Site Permit Application, contact Terry Carlson of Prairie Wind Energy, LLC, (218) 338-4875, or tjabcarl@midwestinfo.net.

Office of Energy Security

Issued: March 30, 2011

NOTICE OF DRAFT SITE PERMIT ISSUANCE AND PUBLIC INFORMATION MEETING

**In the Matter of the Application of Big Blue Wind Farm, LLC
for a Large Wind Energy Conversion System Site Permit for the 36 Megawatt**

Big Blue Wind Farm in Faribault County**PUC Docket Number: IP-6851/WS-10-1238**

PLEASE TAKE NOTICE that Minnesota Department of Commerce, Office of Energy Security will hold a public information meeting on the application of Big Blue Wind Farm, LLC for a site permit to build and operate a Large Wind Energy Conversion System (LWECS) of 36 megawatts (MW) in Faribault County.

**Tuesday, April 19, 2011
7:00 P.M.**

at

Hamilton Hall
209 South Main Street
Blue Earth, MN 56013

The purpose of the public meeting is to provide information and solicit public comments regarding the proposed Big Blue Wind Farm and the Draft Site Permit issued by the Minnesota Public Utilities Commission (Commission). Big Blue Wind, LLC (Big Blue Wind) is a subsidiary of Exergy Development Group of Idaho, LLC. The Office of Energy Security, Energy Facility Permitting (EFP) staff will provide an overview of the state's wind energy site permitting process and the Draft Site Permit. Representatives of Big Blue Wind will be present to answer questions about the proposed project.

Public Comments. In addition to receiving comments at the public meeting, EFP staff will also accept written comments on the Draft Site Permit until **4:30 P.M., Friday, May 6, 2011**. Please include Docket Number IP-6851/WS-10-1238 on your comments. Comments can be mailed, emailed, or faxed to the EFP State Permit Manager identified below. Comments can also be entered on the Commission's website at <http://energyfacilities.puc.state.mn.us>.

Proposed Site Location. The proposed Big Blue Wind Farm site is located in Faribault County in the township of Jo Daviess, six miles west of the city of Blue Earth and south of Interstate 90. The site encompasses 15,000 acres.

Project Description. Big Blue Wind proposes to install between 18 and 24 wind turbine generators depending on what turbines are ultimately selected. The wind turbine layout would consist of either 18 REpower 2.05 MW turbines with a rotor diameter of 303.5 feet (92.5 meters) or 24 General Electric 1.5 or 1.6 MW turbines with a rotor diameter of 269 feet (82 meters), mounted on towers of 262.5 feet (80 meters). Associated facilities include gravel access roads, pad mounted step-up transformers, electrical collector and feeder lines, Supervisory Control and Data Acquisition (SCADA) communication lines and building, a substation, and two permanent meteorological towers. The Project may have an operations and maintenance building within the Project boundary; and if so, the location will be determined during the site permitting process. Big Blue Wind's goal is to complete construction and achieve commercial operation by September 2011.

Eminent Domain. Big Blue Wind does not have the power of eminent domain to acquire the land or wind rights for the project. Wind and land rights necessary to build the LWECs facility must be in the form of voluntary easements or lease agreements between individual landowners and Big Blue Wind.

Commission Review Process. EFP staff, on behalf of the Commission, is initiating the permit review process for this project under the Wind Siting Act (Minnesota Statutes Chapter 216F) and the Wind Permitting Rules (Minnesota Rules Chapter 7854).

Big Blue Wind filed an application with the Commission for a site permit to build and operate a LWECs on December 6, 2010. The Commission accepted the site permit application as complete on January 13, 2011. Updated turbine layout maps were filed with Commission on March 24, 2011. These updated maps replace the maps included in the application.

EFP staff solicited comments on issues to be considered in developing a Draft Site Permit for this project until February 18, 2011. EFP staff prepared a Draft Site Permit for consideration by the Commission. On March 11, 2011, the Commission issued an Order approving the Draft Site Permit for distribution and public comment and authorized EFP staff to implement the public participation process outlined in Minnesota Rules 7854.0900. Upon completion of this process, EFP staff will present the record of this matter to the Commission for a final permit decision. Under the LWECs siting process, environmental review is incorporated into the development of the site permit application and the site permit itself; there is no separate environmental review document prepared on the project.

Contested Case Hearing Request. Any person may request a contested case hearing on the site permit proceeding for the Big Blue Wind Farm pursuant to Minnesota Rules 7854.0900. All contested case hearing requests must be filed in writing with the EFP State Permit Manager by **4:30 p.m., Friday, May 6, 2011.**

The person requesting the contested case hearing must list the issues sought to be addressed in the hearing and the reason why a contested case hearing is required to resolve those issues. The Commission shall order a contested case hearing if it finds that a material issue of fact has been raised and that the holding of the contested case hearing will aid the Commission in making a final decision on whether to authorize construction of the project.

Project Documents. Electronic versions of the site permit application, the draft site permit and other documents relevant to this matter are available on the Commission's website: <http://energyfacilities.puc.state.mn.us/Docket.html?Id=30587> and on the Department of Commerce's eDocket website at: <https://www.edockets.state.mn.us/EFiling/search.jsp> (enter the docket number 10-1238).

A hard copy of the site permit application and Draft Site Permit are also available for review at the Faribault Public Library in Blue Earth, the auditor's office in Faribault County, city office in Blue Earth, and the township clerk of Jo Daviess.

Mailing List. Persons interested in adding their names to the OES mailing list for this Project should contact the state permit manager or the public advisor, or register online at: <http://energyfacilities.puc.state.mn.us>.

Project Contacts and Information. If you have questions or if you would like further information about the permitting process or this proposed project please contact:

Ingrid Bjorklund, State Permit Manager
Minnesota Office of Energy Security
85 7th Place East, Suite 500
St. Paul, MN 55101
(651) 297-7039
Fax: 651-297-7891
ingrid.bjorklund@state.mn.us

Ray Kirsch, Public Advisor
Minnesota Office of Energy Security
85 7th Place East, Suite 500
St. Paul, MN 55101
(651) 296-7588
ray.kirsch@state.mn.us

Questions about the project and site permit application can also be directed to the applicant by contacting Collin Rudeen, Lead Project Engineer, Exergy Development Group of Idaho, 802 W. Bannock, Suite 1200, Boise, Idaho 83702, or 208-336-9793 or crudeen@exergydevelopment.com.

This document can be made available in alternative formats (i.e., large print or audio) by calling 651-296-0391 (voice). Persons with hearing or speech disabilities may call us through Minnesota Relay at 1-800-627-3529 or by dialing 711.

